

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,612	--	--	2,621	808	416	33	8,829	1,595	0
Hydrocarbon Gas Liquids	2,252	-1	431	4	732	--	-60	295	1,145	2,038
Natural Gas Liquids	2,252	-1	207	0	719	--	-59	295	1,145	1,796
Ethane	964	--	6	--	--	--	-55	--	144	1,327
Propane	686	--	159	0	259	--	-13	--	849	269
Normal Butane	105	--	397	--	98	--	8	78	146	26
Isobutane	263	--	-13	--	23	--	2	122	6	144
Natural Gasoline	233	-1	--	--	-108	--	-1	95	1	30
Refinery Olefins	--	--	224	4	--	--	-1	--	--	242
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	223	--	13	--	-5	--	--	241
Butylene	--	--	2	4	--	--	4	--	--	3
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	127	--	579	-1,783	-33	20	-1,640	391	118
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	127	--	11	203	119	6	291	163	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	10	--	-21	2	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	1	203	10	4	161	96	0
Fuel Ethanol	--	27	--	--	196	24	5	148	94	0
Renewable Fuels Except Fuel Ethanol	--	21	--	1	7	-14	-1	13	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	500	-3	--	18	168	193	119
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	68	-1,983	-153	-5	-2,098	35	0
Reformulated	--	--	--	--	-403	106	11	-309	0	0
Conventional	--	--	--	68	-1,580	-259	-17	-1,789	35	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	--	7,672	164	-1,678	150	-35	--	2,866	3,477
Finished Motor Gasoline	--	--	2,280	1	-214	128	0	--	785	1,409
Reformulated	--	--	466	--	--	-111	--	--	--	355
Conventional	--	--	1,814	1	-214	239	0	--	785	1,055
Finished Aviation Gasoline	--	--	7	--	-4	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	927	--	-565	--	-5	--	176	190
Kerosene	--	--	0	--	-2	--	0	--	5	-6
Distillate Fuel Oil	--	--	2,812	6	-913	22	-41	--	1,112	856
15 ppm sulfur and under	--	--	2,549	2	-839	22	-33	--	955	812
Greater than 15 ppm to 500 ppm sulfur	--	--	75	--	-6	--	-4	--	84	-12
Greater than 500 ppm sulfur	--	--	188	4	-68	--	-4	--	73	56
Residual Fuel Oil ⁷	--	--	210	81	27	--	6	--	254	57
Less than 0.31 percent sulfur	--	--	38	18	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	5	4	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	58	21	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	268	15	3	--	1	--	--	285
Naphtha for Petro. Feed. Use	--	--	171	14	3	--	1	--	--	186
Other Oils for Petro. Feed. Use	--	--	97	1	1	--	0	--	--	99
Special Naphthas	--	--	34	14	-1	--	-1	--	--	48
Lubricants	--	--	148	35	-20	--	-1	--	91	73
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	488	11	26	--	2	--	429	94
Marketable	--	--	370	11	26	--	2	--	429	-24
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	81	--	-14	--	6	--	13	47
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	56	0	0	--	0	--	0	56
Total	8,864	127	8,103	3,368	-1,922	533	-42	7,485	5,997	5,633

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.